

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.
(Southern Access Extension)**

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

FROM

FLANAGAN, ILLINOIS

TO

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No.1.6.0 and reissues thereof.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 26, 2020

EFFECTIVE: July 1, 2020

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Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from $2 \text{ mm}^2/\text{s}$ up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from $100 \text{ mm}^2/\text{s}$ up to and including $350 \text{ mm}^2/\text{s}$ will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased unless otherwise noted.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) ¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.8480	N/A	N/A
		10,000 – 49,999	\$1.8480	\$1.9815	\$1.8591
		50,000 – 99,999	\$1.7700	\$1.9036	\$1.7813
		100,000 – 149,999	\$1.6922	\$1.8257	\$1.7032
		150,000 +	\$1.6142	\$1.7478	\$1.6253

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) ¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.2545	N/A	N/A
		10,000 – 49,999	\$2.2545	\$2.4174	\$2.2681
		50,000 – 99,999	\$2.1594	\$2.3224	\$2.1730
		100,000 – 149,999	\$2.0644	\$2.2274	\$2.0780
		150,000 +	\$1.9694	\$2.1323	\$1.9828

¹ In addition to the rates set forth above, a separate charge of [D] \$0.0370 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

SYMBOLS:

[D] – Decrease

[I] – Increase

Illinois Extension Pipeline Company L.L.C. (SAX)
Worksheet Supporting Indexed Rates
Effective: July 1, 2020
Rates are in U.S. dollars per barrel

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2019 Ceiling Level	FERC No. 2.5.0 Current Rate	7/1/2020 Multiplier	7/1/2020 Ceiling Level	FERC No. 2.6.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.8115	1.8115	1.020139	1.8480	1.8480
				10,000 - 49,999	1.8115	1.8115	1.020139	1.8480	1.8480
				50,000 - 99,999	1.7351	1.7351	1.020139	1.7700	1.7700
				100,000 - 149,999	1.6588	1.6588	1.020139	1.6922	1.6922
				150,000 +	1.5823	1.5823	1.020139	1.6142	1.6142
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.9424	1.9424	1.020139	1.9815	1.9815
				50,000 - 99,999	1.8660	1.8660	1.020139	1.9036	1.9036
				100,000 - 149,999	1.7897	1.7897	1.020139	1.8257	1.8257
				150,000 +	1.7133	1.7133	1.020139	1.7478	1.7478
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.8224	1.8224	1.020139	1.8591	1.8591
				50,000 - 99,999	1.7461	1.7461	1.020139	1.7813	1.7813
				100,000 - 149,999	1.6696	1.6696	1.020139	1.7032	1.7032
				150,000 +	1.5932	1.5932	1.020139	1.6253	1.6253

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2019 Ceiling Level	FERC No. 2.5.0 Current Rate	7/1/2020 Multiplier	7/1/2020 Ceiling Level	FERC No. 2.6.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2100	2.2100	1.020139	2.2545	2.2545
				10,000 - 49,999	2.2100	2.2100	1.020139	2.2545	2.2545
				50,000 - 99,999	2.1168	2.1168	1.020139	2.1594	2.1594
				100,000 - 149,999	2.0236	2.0236	1.020139	2.0644	2.0644
				150,000 +	1.9305	1.9305	1.020139	1.9694	1.9694
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.3697	2.3697	1.020139	2.4174	2.4174
				50,000 - 99,999	2.2766	2.2766	1.020139	2.3224	2.3224
				100,000 - 149,999	2.1834	2.1834	1.020139	2.2274	2.2274
				150,000 +	2.0902	2.0902	1.020139	2.1323	2.1323
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.2233	2.2233	1.020139	2.2681	2.2681
				50,000 - 99,999	2.1301	2.1301	1.020139	2.1730	2.1730
				100,000 - 149,999	2.0370	2.0370	1.020139	2.0780	2.0780
				150,000 +	1.9437	1.9437	1.020139	1.9828	1.9828